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**Streamflow Forecast Summary: February 1, 2009  
(averages based on 1981-2010 reference period)**

Raft River	Forecast Period	Forecast Exceedance Probabilities for Risk Assessment						
		90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Dunn Ck nr Park Valley								

- 1) 90% and 10% exceedance probabilities are actually 95% and 5%  
2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions  
3) Median value used in place of average

Bear River	Forecast Period	Forecast Exceedance Probabilities for Risk Assessment						
		90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Bear R nr UT-WY State Line								

Bear R ab Resv nr Woodruff

Big Ck nr Randolph

Smiths Fk nr Border

Bear R bl Stewart Dam

Little Bear at Paradise

Logan R nr Logan

Blacksmith Fk nr Hyrum

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Weber Ogden Rivers	Forecast Period	Forecast Exceedance Probabilities for Risk Assessment						
		90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Smith & Morehouse Resv Inflow								

Weber R at Gateway

Weber R nr Coalville

Weber R nr Oakley

Rockport Reservoir Inflow

Chalk Ck at Coalville

Echo Reservoir Inflow

Lost Ck Reservoir Inflow

East Canyon Ck nr Jeremy Ranch

East Canyon Ck nr Morgan

SF Ogden R nr Huntsville

Pineview Reservoir Inflow

Wheeler Ck nr Huntsville

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Forecast Exceedance Probabilities for Risk Assessment								
Chance that actual volume will exceed forecast								

Provo R Utah Lake Jordan R	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
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Salt Ck at Nephi

Spanish Fk at Castilla

Provo R at Woodland

Provo R at Hailstone

Provo R bl Deek Ck Dam

American Fk ab Upper Powerplant

Utah Lake Inflow

W Canyon Ck nr Cedar Fort

Little Cottonwood Ck nr SLC

Big Cottonwood Ck nr SLC

Mill Ck nr SLC

Parleys Ck nr SLC

Dell Fk nr SLC

Emigration Ck nr SLC

City Ck nr SLC

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Forecast Exceedance Probabilities for Risk Assessment								
Chance that actual volume will exceed forecast								

Tooele Valley Vernon Creek	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
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Vernon Ck nr Vernon

S Willow Ck nr Grantsville

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Forecast Exceedance Probabilities for Risk Assessment								
Chance that actual volume will exceed forecast								
Northeastern Uintahs	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)

Blacks Fk nr Robertson	APR-JUL	53	69	80	84%	92	112	95
EF of Smiths Fork nr Robertson <sup>2</sup>	APR-JUL	14.6	19.9	24	83%	28	36	29
Flaming Gorge Reservoir Inflow <sup>2</sup>	APR-JUL	520	740	910	76%	1100	1410	1190
Uinta R bl Powerplant Diversion nr Neola <sup>2</sup>								
Whiterocks R nr Whiterocks	APR-JUL	27	37	45	80%	54	68	56
Ashley Ck nr Vernal	APR-JUL	23	32	39	75%	47	59	52
Big Brush Ck ab Red Fleet Reservoir	APR-JUL	9.7	13.2	16	76%	19	24	21

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Forecast Exceedance Probabilities for Risk Assessment								
Chance that actual volume will exceed forecast								
Duchesne River	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)

Duchesne R nr Tabiona <sup>2</sup>	APR-JUL	54	71	85	81%	100	124	105
Strawberry R nr Duchesne <sup>2</sup>	APR-JUL	45	70	91	75%	114	154	121
Strawberry R nr Soldier Springs <sup>2</sup>	APR-JUL	25	38	49	83%	61	82	59
Duchesne R at Myton <sup>2</sup>	APR-JUL	67	128	180	69%	240	345	260
Duchesne R nr Randlett <sup>2</sup>	APR-JUL	64	131	190	59%	260	385	324
Duchesne R ab Knight Diversion <sup>2</sup>	APR-JUL	103	132	155	82%	179	220	188
WF Duchesne R at VAT Diversion								
Rock Ck nr Mountain Home <sup>2</sup>	APR-JUL	55	68	77	87%	87	103	89
Yellowstone R nr Altonah	APR-JUL	34	44	52	84%	60	73	62
Upper Stillwater Reservoir Inflow <sup>2</sup>	APR-JUL	51	62	70	85%	79	92	82
Lake Fk R Bl Moon Lk nr Mountain Home <sup>2</sup>								
Lake Fork R ab Moon Lake Reservoir	APR-JUL	40	50	57	84%	65	77	68
Currentt Ck Reservoir Inflow <sup>2</sup>	APR-JUL	9.7	15.4	20	80%	25	34	25

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Forecast Exceedance Probabilities for Risk Assessment Chance that actual volume will exceed forecast								
Price San Rafael	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Fish Ck ab Reservoir nr Scofield								
Price R nr Scofield Reservoir <sup>2</sup>	APR-JUL	22	30	36	80%	43	55	45
White R bl Tabbyune Creek	APR-JUL	7.9	11.1	13.5	78%	16.2	21	17.3
Green R at Green River, UT <sup>2</sup>	APR-JUL	1420	2240	2800	88%	3360	4180	3170
Electric Lake Inflow <sup>2</sup>	APR-JUL	7.9	10.8	13	83%	15.4	19.3	15.7
Huntington Ck nr Huntington <sup>2</sup>	APR-JUL	24	33	40	82%	48	60	49
Joes Valley Reservoir Inflow <sup>2</sup>	APR-JUL	26	37	45	78%	54	68	58
Ferron Ck (Upper Station) nr Ferron	APR-JUL	18.8	25	30	77%	35	44	39

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Forecast Exceedance Probabilities for Risk Assessment Chance that actual volume will exceed forecast								
Dirty Devil	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Muddy Ck nr Emery								
	APR-JUL	8.3	12	15	75%	18.3	24	19.9
Seven Mile Ck nr Fish Lake								

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Forecast Exceedance Probabilities for Risk Assessment Chance that actual volume will exceed forecast								
Southeastern Utah	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Mill Ck at Sheley Tunnel nr Moab								
	APR-JUL	2.7	3.9	4.8	96%	5.9	7.7	5
South Ck ab Resv nr Monticello								
	MAR-JUL	0.6	0.97	1.3	94%	1.69	2.4	1.38
Colorado R nr Cisco <sup>2</sup>								
	APR-JUL	3120	4300	5100	110%	5900	7080	4650
San Juan R near Bluff <sup>2</sup>								
	APR-JUL	700	1070	1320	107%	1570	1940	1230

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- 2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions

3) Median value used in place of average

Forecast Exceedance Probabilities for Risk Assessment							
Chance that actual volume will exceed forecast							

<b>Upper Sevier River</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Sevier R at Hatch								
EF Sevier R nr Kingston								
Sevier R nr Kingston								
Sevier R bl Piute Dam								
Clear Ck ab Diversions nr Sevier								
Salina Ck nr Emery								

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2) Forecasts are for unimpaired flows. Actual flow will be dependent on management of upstream reservoirs and diversions

3) Median value used in place of average

Forecast Exceedance Probabilities for Risk Assessment							
Chance that actual volume will exceed forecast							

<b>San Pitch River</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Manti Ck bl Dugway Ck nr Manti								
Sevier R nr Gunnison								

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3) Median value used in place of average

Forecast Exceedance Probabilities for Risk Assessment							
Chance that actual volume will exceed forecast							

<b>Lower Sevier River</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Chicken Ck nr Levan								
Oak Ck nr Oak City								

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3) Median value used in place of average

Forecast Exceedance Probabilities for Risk Assessment							
Chance that actual volume will exceed forecast							

<b>Beaver River</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
Beaver R nr Beaver								

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3) Median value used in place of average

Forecast Exceedance Probabilities for Risk Assessment								
Chance that actual volume will exceed forecast								
<b>Escalante River</b>	Forecast Period	90% (KAF)	70% (KAF)	50% (KAF)	% Avg	30% (KAF)	10% (KAF)	30yr Avg (KAF)
	Pine Ck nr Escalante							

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Chalk Ck at Coalville

Chicken Ck nr Levan

City Ck nr SLC

Clear Ck ab Diversions nr Sevier

Coal Ck nr Cedar City

Colorado R nr Cisco<sup>2</sup>

	APR-JUL	3120	4300	5100	110%	5900	7080	4650
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    Currant Ck Reservoir Inflow<sup>2</sup>

	APR-JUL	9.7	15.4	20	80%	25	34	25
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Dell Fk nr SLC

Duchesne R ab Knight Diversion<sup>2</sup>

	APR-JUL	103	132	155	82%	179	220	188
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Duchesne R at Myton<sup>2</sup>

	APR-JUL	67	128	180	69%	240	345	260
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Duchesne R nr Randlett<sup>2</sup>

	APR-JUL	64	131	190	59%	260	385	324
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Duchesne R nr Tabiona<sup>2</sup>

	APR-JUL	54	71	85	81%	100	124	105
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Dunn Ck nr Park Valley

East Canyon Ck nr Morgan

East Canyon Ck nr Jeremy Ranch

Echo Reservoir Inflow

EF of Smiths Fork nr Robertson<sup>2</sup>

	APR-JUL	14.6	19.9	24	83%	28	36	29
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EF Sevier R nr Kingston

Emigration Ck nr SLC

Ferron Ck (Upper Station) nr Ferron

	APR-JUL	18.8	25	30	77%	35	44	39
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Fish Ck ab Reservoir nr Scofield

Flaming Gorge Reservoir Inflow<sup>2</sup>

	APR-JUL	520	740	910	76%	1100	1410	1190
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Green R at Green River, UT<sup>2</sup>

	APR-JUL	1420	2240	2800	88%	3360	4180	3170
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Electric Lake Inflow<sup>2</sup>

	APR-JUL	7.9	10.8	13	83%	15.4	19.3	15.7
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Huntington Ck nr Huntington<sup>2</sup>

	APR-JUL	24	33	40	82%	48	60	49
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Joes Valley Reservoir Inflow<sup>2</sup>

	APR-JUL	26	37	45	78%	54	68	58
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Lake Fk R Bl Moon Lk nr Mountain Home<sup>2</sup>

Lake Fork R ab Moon Lake Reservoir

	APR-JUL	40	50	57	84%	65	77	68
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Lake Powell Inflow<sup>2</sup>

	APR-JUL	4610	6630	8000	101%	9370	11400	7930
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Little Bear at Paradise

Little Cottonwood Ck nr SLC

Logan R nr Logan

Lost Ck Reservoir Inflow

Mammoth Ck nr Hatch

Manti Ck bl Dugway Ck nr Manti

Mill Ck nr SLC

Mill Ck at Sheley Tunnel nr Moab

	APR-JUL	2.7	3.9	4.8	96%	5.9	7.7	5
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Muddy Ck nr Emery

	APR-JUL	8.3	12	15	75%	18.3	24	19.9
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Oak Ck nr Oak City

Parleys Ck nr SLC

Pine Ck nr Escalante

Pineview Reservoir Inflow

Provo R bl Deek Ck Dam

Provo R at Hailstone

Provo R at Woodland

Rock Ck nr Mountain Home <sup>2</sup>

	APR-JUL	55	68	77	87%	87	103	89
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Rockport Reservoir Inflow

Salina Ck nr Emery

Salt Ck at Nephi

San Juan R near Bluff <sup>2</sup>

	APR-JUL	700	1070	1320	107%	1570	1940	1230
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Santa Clara R nr Pine Valley

	APR-JUL	2.7	4.2	5.4	98%	6.8	9	5.5
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Price R nr Scofield Reservoir<sup>2</sup>

	APR-JUL	22	30	36	80%	43	55	45
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Seven Mile Ck nr Fish Lake

Sevier R at Hatch

Sevier R bl Piute Dam

Sevier R nr Gunnison

Sevier R nr Kingston

SF Ogden R nr Huntsville

Smith & Morehouse Resv Inflow

Smiths Fk nr Border

South Ck ab Resv nr Monticello

	MAR-JUL	0.6	0.97	1.3	94%	1.69	2.4	1.38
S Willow Ck nr Grantsville								
Spanish Fk at Castilla								
Strawberry R nr Duchesne <sup>2</sup>								
APR-JUL	45	70	91	75%	114	154	121	
Strawberry R nr Soldier Springs <sup>2</sup>								
APR-JUL	25	38	49	83%	61	82	59	
Uinta R bl Powerplant Diversion nr Neola <sup>2</sup>								
Upper Stillwater Reservoir Inflow <sup>2</sup>								
APR-JUL	51	62	70	85%	79	92	82	
Utah Lake Inflow								
Vernon Ck nr Vernon								
Virgin R nr Hurricane								
APR-JUL	38	55	69	100%	84	110	69	
Virgin R at Virgin								
APR-JUL	40	53	64	100%	76	94	64	
W Canyon Ck nr Cedar Fort								
Weber R at Gateway								
Weber R nr Coalville								
Weber R nr Oakley								
WF Duchesne R at VAT Diversion								
Wheeler Ck nr Huntsville								
White R bl Tabbyune Creek								
APR-JUL	7.9	11.1	13.5	78%	16.2	21	17.3	
Whiterocks R nr Whiterocks								
APR-JUL	27	37	45	80%	54	68	56	
Yellowstone R nr Altonah								
APR-JUL	34	44	52	84%	60	73	62	

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